

DEBTOR: Marion Energy Inc

MONTHLY OPERATING REPORT
CHAPTER 11

CASE NUMBER: 14-31632

Form 2-A
COVER SHEET

For Period Ending February 28 2015

Accounting Method: ☒ Accrual Basis ☐ Cash Basis

THIS REPORT IS DUE 14 DAYS AFTER THE END OF THE MONTH

Mark One Box for Each
Required Document:

Debtor must attach each of the following reports/documents unless the U. S. Trustee has waived the requirement in writing. File the original with the Clerk of Court. Submit a duplicate, with original signature, to the U. S. Trustee.

Report/Document Attached	Previously Waived	REQUIRED REPORTS/DOCUMENTS
<input checked="" type="checkbox"/>	<input type="checkbox"/>	1. Cash Receipts and Disbursements Statement (Form 2-B)
<input checked="" type="checkbox"/>	<input type="checkbox"/>	2. Balance Sheet (Form 2-C)
<input checked="" type="checkbox"/>	<input type="checkbox"/>	3. Profit and Loss Statement (Form 2-D)
<input checked="" type="checkbox"/>	<input type="checkbox"/>	4. Supporting Schedules (Form 2-E)
<input checked="" type="checkbox"/>	<input type="checkbox"/>	5. Quarterly Fee Summary (Form 2-F)
<input checked="" type="checkbox"/>	<input type="checkbox"/>	6. Narrative (Form 2-G)
<input checked="" type="checkbox"/>	<input type="checkbox"/>	7. Bank Statements for All Bank Accounts
<input checked="" type="checkbox"/>	<input type="checkbox"/>	8. Bank Statement Reconciliations for all Bank Accounts

I declare under penalty of perjury that the following Monthly Operating Report, and any attachments thereto are true, accurate and correct to the best of my knowledge and belief.

Executed on: 3/13/2015

Print Name: Elaine Tran

Signature: 

Title: Controller

DEBTOR: Marion Energy Inc

CASE NO: 14-31632

Form 2-B
CASH RECEIPTS AND DISBURSEMENTS STATEMENT

For Period: Feb 1 2015 to Feb 28 2015

CASH FLOW SUMMARY

	<u>Current Month</u>	<u>Accumulated</u>
1. Beginning Cash Balance	\$ 340,842.76 (1)	\$ 5,745.76 (1)
2. Cash Receipts		
Operations	0.00	0.00
Sale of Assets	0.00	0.00
Loans/advances	250,000.00	1,650,000.00
Other	900.00	50,900.00
Total Cash Receipts	\$ 250,900.00	\$ 1,700,900.00
3. Cash Disbursements		
Operations	407,804.87	1,522,382.87
Debt Service/Secured loan payment	0.00	0.00
Professional fees/U.S. Trustee fees	4,550.00	4,875.00
Other	0.00	0.00
Total Cash Disbursements	\$ 412,354.87	\$ 1,527,257.87
4. Net Cash Flow (Total Cash Receipts less Total Cash Disbursements)	-161,454.87	173,642.13
5 Ending Cash Balance (to Form 2-C)	\$ 179,387.89 (2)	\$ 179,387.89 (2)

CASH BALANCE SUMMARY

	<u>Financial Institution</u>	<u>Book Balance</u>
Petty Cash	_____	\$ 0
DIP Operating Account	<u>Wells Fargo Bank 9882</u>	179,387.89
DIP State Tax Account	_____	0.00
DIP Payroll Account	_____	0.00
Other Operating Account	_____	0.00
Other Operating Account	_____	0.00
Other Interest-bearing Account	_____	0.00
TOTAL (must agree with Ending Cash Balance above)		\$ 179,387.89 (2)

(1) Accumulated beginning cash balance is the cash available at the commencement of the case.

Current month beginning cash balance should equal the previous month's ending balance.

(2) All cash balances should be the same.

DEBTOR: Marion Energy Inc

CASE NO: 14-31632

Form 2-B
CASH RECEIPTS AND DISBURSEMENTS STATEMENT

For Period: Feb 1 2015 to Feb 28 2015

CASH RECEIPTS DETAIL

(attach additional sheets as necessary)

Account No:

Wells Fargo Bank 9882

Date	Payer	Description	Amount
02/10/2015	TCS II	DIP Loan	\$ 250,000.00

Total Cash Receipts \$ 250,000.00 (1)

(1) Total for all accounts should agree with total cash receipts listed on Form 2-B, page 1

DEBTOR: Marion Energy Inc

CASE NO: 14-31632

Form 2-B

CASH RECEIPTS AND DISBURSEMENTS STATEMENT

For Period: Feb 1 2015 to Feb 28 2015

CASH DISBURSEMENTS DETAIL

Account No:

Wells Fargo Bank 9882

(attach additional sheets as necessary)

Date	Check No.	Payee	Description (Purpose)	Amount
02/02/2015	1066	DMK Environmental Engineeri	DAQ Consultant	1,237.50
02/02/2015	1067	Guardian	Health Insurance Expense	2,779.44
02/02/2015	1068	GE Credit Equities, Inc.	Office Expense	429.15
02/02/2015	1068	GE Credit Equities, Inc.	Office Rent	8,099.67
02/02/2015	1068	GE Credit Equities, Inc.	Office Utilities	652.00
02/02/2015	1069	JW Power Company	Compression	18,711.33
02/02/2015	1070	Paragon Automation	Charts	2,458.42
02/02/2015	1071	QEP Field Services Company	Pipeline Exp	110,302.43
02/02/2015	1072	RD Williams & Company	Landman Fees	224.00
02/02/2015	1073	Rocky Mountain Power	Electricity	227.51
02/02/2015	1074	Time Warner Cable	Telephone Expense	827.67
02/02/2015	1075	ONRR	Delay Rentals	75.00
02/02/2015	1076	United Health Care	Health Insurance Expense	15,298.91
02/02/2015	1077	Greer County Treasurer	Property Taxes	10,544.84
02/02/2015	Debit020215	Wells Fargo	Bank Charges	20.00
02/02/2015	WT Fed#08488	Enviro Rehab & Construction	Equip Rental	5,940.85
02/03/2015	1078	Enviro Rehab & Construction	Materials	433.48
02/03/2015	1078	Enviro Rehab & Construction	Methanol Pump	2,644.76
02/03/2015	1078	Enviro Rehab & Construction	Materials	1,204.20
02/03/2015	1078	Enviro Rehab & Construction	Pumper	1,080.00
02/03/2015	1078	Enviro Rehab & Construction	LOE - Snow Removal	1,025.00
02/04/2015	1079	David Smith	Truck Allowance	1,000.00
02/04/2015	1080	Gollob Morgan Peddy	Accounting Fees	3,000.00
02/06/2015	WT Fed#09875	BODEC Inc	Heat Tracing	15,000.00
02/09/2015	1081	Nelco Contractors Inc	Contract Labor	3,338.00
02/09/2015	1082	Brown Insurance Services	Postage & Shipping	24.82
02/09/2015	1083	SITLA	Minimum Royalties	991.00
02/09/2015	1084	CubeSmart	Storage	198.00
02/10/2015	WT Seq#89434	Wheeler Machinery Co.	Contract Labor	12,000.00
02/11/2015	1085	Enviro Rehab & Construction	Pumper	945.00
02/11/2015	1085	Enviro Rehab & Construction	LOE - Snow Removal	5,440.00
02/11/2015	150210	Wells Fargo	Bank Charges	232.86
02/12/2015	150213	Wells Fargo Payroll	Bank Charges	80.55
02/12/2015	150213	Wells Fargo Payroll	Payroll Taxes	2,490.59
02/12/2015	150213	Wells Fargo Payroll	Net Payroll	43,360.32
02/17/2015	1086	American Electric Power	Annual Surface Lease	15,960.00
02/17/2015	1087	CentraCom	Equip Rental	52.99
02/17/2015	1088	DMK Environmental Engineeri	DAQ Consultant	3,473.25
02/17/2015	1089	Enviro Rehab & Construction	Pumper	1,080.00
02/17/2015	1089	Enviro Rehab & Construction	Misc Supplies	318.12
02/17/2015	1089	Enviro Rehab & Construction	LOE - Snow Removal	1,220.00
02/17/2015	1090	Nelco Contractors Inc	Contract Labor	5,257.00
02/17/2015	1091	Paragon Automation	Contract Labor	1,743.76
02/17/2015	1091	Paragon Automation	Contract Labor	586.62
02/17/2015	1091	Paragon Automation	Charts	1,421.25
02/17/2015	1092	Rickard DeMille	Office Expense	216.52

DEBTOR: Marion Energy Inc

CASE NO: 14-31632

Form 2-B

CASH RECEIPTS AND DISBURSEMENTS STATEMENT

For Period: Feb 1 2015 to Feb 28 2015

CASH DISBURSEMENTS DETAIL

Account No:

Wells Fargo Bank 9882

(attach additional sheets as necessary)

Date	Check No.	Payee	Description (Purpose)	Amount
02/17/2015	1093	Scofield Town	Water	1,873.40
02/17/2015	1094	US Forest Service	Leasehold Costs	1,844.00
02/17/2015	1095	US Postal Service	Postage & Shipping	64.00
02/17/2015	1096	U.S. Trustee Payment Center	US Trustee Fees	4,550.00
02/17/2015	WT Fed#00066	Timothy Dart	Contract Labor	2,456.76
02/18/2015	WT Fed#05793	Douglas Flannery	Consulting Fees	25,000.00
02/23/2015	WT Fed#01736	Halliburton Energy Services	Step Rate Test	8,699.03
02/24/2015	1097	RD Williams & Company	Landman Fees	176.00
02/24/2015	1098	Nelco Contractors Inc	Contract Labor	5,825.00
02/24/2015	1098	Nelco Contractors Inc	Contract Labor	2,100.00
02/24/2015	1098	Nelco Contractors Inc	Contract Labor	155.25
02/24/2015	1099	Gollob Morgan Peddy	Accounting Fees	2,000.00
02/24/2015	1100	Enviro Rehab & Construction	Pumper	1,080.00
02/24/2015	1100	Enviro Rehab & Construction	LOE - Snow Removal	1,370.00
02/24/2015	1101	Brown Insurance Services	Annual Bond Payment	750.00
02/24/2015	1102	David Smith	Truck Allowance	2,500.00
02/25/2015	1103	Utah Division of Air Quality	Penalty	2,480.00
02/26/2015	150227	Wells Fargo Payroll	Bank Charges	80.55
02/26/2015	150227	Wells Fargo Payroll	Payroll Taxes	2,343.76
02/26/2015	150227	Wells Fargo Payroll	Net Payroll	43,360.31

Total Cash Disbursements \$ 412,354.87 (1)

(1) Total for all accounts should agree with total cash disbursements listed on Form 2-B, page 1

Form 2-C

COMPARATIVE BALANCE SHEETFor Period Ended: February 28 2015

	Current Month	Petition Date (1)
ASSETS		
Current Assets:		
Cash (from Form 2-B, line 5)	\$ 179,387.89	\$ 5,745.76
Accounts Receivable (from Form 2-E)	0.00	0.00
Receivable from Officers, Employees, Affiliates	0.00	0.00
Inventory	0.00	0.00
Other Current Assets :(List)		
<u>Deposits</u>	45,742.80	45,184.80
<u>Prepaid Expenses</u>	52,631.46	124,117.77
<u>Accrued Revenue Receivable</u>	45,368.46	6,671.00
Total Current Assets	\$ <u>323,130.61</u>	\$ <u>181,719.33</u>
Fixed Assets:		
Land	\$ 0.00	\$ 0.00
Building	0.00	0.00
Equipment, Furniture and Fixtures	114,183.92	114,183.92
Total Fixed Assets	<u>114,183.92</u>	<u>114,183.92</u>
Less: Accumulated Depreciation	(61,808.35)	(55,349.67)
Net Fixed Assets	\$ <u>52,375.57</u>	\$ <u>58,834.25</u>
Other Assets (List):		
<u>Net Oil & Gas Properties</u>	85,400,593.18	84,821,926.23
<u>Bond Deposits</u>	995,930.00	995,930.00
TOTAL ASSETS	\$ <u>86,772,029.36</u>	\$ <u>86,058,409.81</u>
LIABILITIES		
Post-petition Accounts Payable (from Form 2-E)	\$ 57,632.13	\$ 0
Post-petition Accrued Profesional Fees (from Form 2-E)	191,003.18	0
Post-petition Taxes Payable (from Form 2-E)	0.00	0
Post-petition Notes Payable	4,622,697.20	0
Other Post-petition Payable(List):		
<u>Accrued Revenue Payable</u>	7,945.67	0
<u>Asset Retirement Obligation</u>	11,536.72	0
<u>Wages Payable</u>	988,026.07	0
<u>Intercompany Marion Energy</u>	50,000.00	0
Total Post Petition Liabilities	\$ <u>5,928,840.97</u>	\$ <u>0</u>
Pre Petition Liabilities:		
Secured Debt	34,441,393.64	34,441,393.64
Priority Debt	0.00	0.00
Unsecured Debt	128,971,483.92	128,972,704.35
Total Pre Petition Liabilities	\$ <u>163,412,877.56</u>	\$ <u>163,414,097.99</u>
TOTAL LIABILITIES	\$ <u>169,341,718.53</u>	\$ <u>163,414,097.99</u>
OWNERS' EQUITY		
Owner's/Stockholder's Equity	\$ 2,910,088.00	\$ 2,910,088.00
Retained Earnings - Prepetition	-80,265,776.18	-80,265,776.18
Retained Earnings - Post-petition	-5,214,000.99	0.00
TOTAL OWNERS' EQUITY	\$ <u>-82,569,689.17</u>	\$ <u>-77,355,688.18</u>
TOTAL LIABILITIES AND OWNERS' EQUITY	\$ <u>86,772,029.36</u>	\$ <u>86,058,409.81</u>

DEBTOR: Marion Energy Inc

CASE NO: 14-31632

Form 2-D
PROFIT AND LOSS STATEMENT

For Period Feb 1 2015 to Feb 28 2015

	Current Month	Accumulated Total (1)
Gross Operating Revenue	\$ 9,902.44	\$ 36,159.60
Less: Discounts, Returns and Allowances	(0.00)	(0.00)
Net Operating Revenue	\$ 9,902.44	\$ 36,159.60
Cost of Goods Sold	0.00	0.00
Gross Profit	\$ 9,902.44	\$ 36,159.60
Operating Expenses		
Officer Compensation	\$ 942,126.07	\$ 1,097,126.07
Selling, General and Administrative	221,428.64	727,473.52
Rents and Leases	8,918.07	35,672.28
Depreciation, Depletion and Amortization	6,005.45	24,021.80
Other (list): <u>Lease Operating Expenses</u>	86,849.01	393,913.88
	0.00	0.00
Total Operating Expenses	\$ 1,265,327.24	\$ 2,278,207.55
Operating Income (Loss)	\$ -1,255,424.80	\$ -2,242,047.95
Non-Operating Income and Expenses		
Other Non-Operating Expenses	\$ 0.00	\$ 0.00
Gains (Losses) on Sale of Assets	0.00	0.00
Interest Income	0.00	0.00
Interest Expense	-725,005.30	-2,972,853.04
Other Non-Operating Income	900.00	900.00
Net Non-Operating Income or (Expenses)	\$ -724,105.30	\$ -2,971,953.04
Reorganization Expenses		
Legal and Professional Fees	\$ 0.00	\$ 0.00
Other Reorganization Expense	0.00	0.00
Total Reorganization Expenses	\$ 0.00	\$ 0.00
Net Income (Loss) Before Income Taxes	\$ -1,979,530.10	\$ -5,214,000.99
Federal and State Income Tax Expense (Benefit)	0.00	0.00
NET INCOME (LOSS)	\$ -1,979,530.10	\$ -5,214,000.99

(1) Accumulated Totals include all revenue and expenses since the petition date.

DEBTOR: Marion Energy Inc

CASE NO: 14-31632

Form 2-E
SUPPORTING SCHEDULES
For Period: Feb 1 2015 to Feb 28 2015

POST PETITION TAXES PAYABLE SCHEDULE

	<u>Beginning Balance (1)</u>	<u>Amount Accrued</u>	<u>Amount Paid</u>	<u>Date Paid</u>	<u>Check Number</u>	<u>Ending Balance</u>
Income Tax Withheld:						
Federal	\$ 0	\$ 14,305.30	\$ 14,305.30	Debited by WF Payroll	\$	0
State	0	375.00	375.00	Debited by WF Payroll		0
FICA Tax Withheld	0	6,484.89	6,484.89	Debited by WF Payroll		0
Employer's FICA Tax	0	6,484.89	6,484.89	Debited by WF Payroll		0
Unemployment Tax						
Federal	0	9.50	9.50	Debited by WF Payroll		0
State	0	290.89	290.89	Debited by WF Payroll		0
Sales, Use & Excise Taxes	0	0.00	0.00			0
Property Taxes	0	0.00	0.00			0
Accrued Income Tax:						
Federal	0	0.00	0.00			0
State	0	0.00	0.00			0
Other: _____	0	0.00	0.00			0
TOTALS	\$ <u>0</u>	\$ 27,950.47	\$ 27,950.47		\$ <u>0</u>	

(1) For first report, Beginning Balance will be \$0; thereafter, Beginning Balance will be Ending Balance from prior report.

INSURANCE SCHEDULE

	<u>Carrier</u>	<u>Amount of Coverage</u>	<u>Expiration Date</u>	<u>Premium Paid Through</u>
Workers' Compensation	Travelers Casualty Ins Co	\$ Statutory	4/1/2015	4/1/2015
General Liability	St Paul Fire & Marine Ins	\$ 2,000,000	4/1/2015	4/1/2015
Property (Fire, Theft)	St Paul Fire & Marine Ins	\$ 3,040,594	4/1/2015	4/1/2015
Vehicle	St Paul Fire & Marine Ins	\$ 1,000,000	4/1/2015	4/1/2015
Umbrella Liability	St Paul Fire & Marine Ins	\$ 10,000,000	4/1/2015	4/1/2015
Control of Well	Travelers Property Casualt	\$ 4,000,000	5/4/2015	5/4/2015
Directors & Officers	AIG Europe	\$ 10,000,000	8/31/2014	8/31/2014

DEBTOR: Marion Energy Inc

CASE NO: 14-31632

**Form 2-E
SUPPORTING SCHEDULES**

For Period: Feb 1 2015 to Feb 28 2015

ACCOUNTS RECEIVABLE AND POST PETITION PAYABLE AGING

<u>Due</u>	<u>Accounts Receivable</u>	<u>Post Petition Accounts Payable</u>
Under 30 days	\$ 0.00	\$ 57,632.13
30 to 60 days	0.00	0.00
61 to 90 days	0.00	0.00
91 to 120 days	0.00	0.00
Over 120 days	0.00	0.00
Total Post Petition	<u>0.00</u>	
Pre Petition Amounts	<u>0.00</u>	
Total Accounts Receivable	\$ 0.00	
Less: Bad Debt Reserve	0.00	
Net Accounts Receivable (to Form 2-C)	<u>\$ 0.00</u>	
	Total Post Petition Accounts Payable	<u>\$ 57,632.13</u>

* *Attach a detail listing of accounts receivable and post-petition accounts payable*

SCHEDULE OF PAYMENTS TO ATTORNEYS AND OTHER PROFESSIONALS

	<u>Month-end Retainer Balance</u>	<u>Current Month's Accrual</u>	<u>Paid in Current Month</u>	<u>Date of Court Approval</u>	<u>Month-end Balance Due *</u>
Debtor's Counsel	\$ 0	\$ 66681.59			\$ 191003.18
Counsel for Unsecured Creditors' Committee	0	0	0		0
Trustee's Counsel	0	0	0		0
Accountant	0	0	0		0
Other: _____	0	0	0		0
Total	<u>\$ 0</u>	<u>\$ 66681.59</u>	<u>\$ 0</u>		<u>\$ 191003.18</u>

*Balance due to include fees and expenses incurred but not yet paid.

SCHEDULE OF PAYMENTS AND TRANSFERS TO PRINCIPALS/EXECUTIVES**

<u>Payee Name</u>	<u>Position</u>	<u>Nature of Payment</u>	<u>Amount</u>
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

**List payments and transfers of any kind and in any form made to or for the benefit of any proprietor, owner, partner, shareholder, officer or director.

DEBTOR: Marion Energy Inc

CASE NO: 14-31632

Form 2-F
QUARTERLY FEE SUMMARY *
For the Month Ended: Feb 2015

<u>Month</u>	<u>Year</u>	<u>Cash Disbursements **</u>	<u>Quarterly Fee Due</u>	<u>Check No.</u>	<u>Date Paid</u>
January	<u>2015</u>	\$ 402,436.32			
February	<u>2015</u>	412,354.87			
March	<u></u>	0			
TOTAL 1st Quarter	\$	814,791.19 \$			
April	<u></u>	0			
May	<u></u>	0			
June	<u></u>	0			
TOTAL 2nd Quarter	\$	<u>0 \$</u>			
July	<u></u>	0			
August	<u></u>	0			
September	<u></u>	0			
TOTAL 3rd Quarter	\$	<u>0 \$</u>			
October	<u>2014</u>	0			
November	<u>2014</u>	386,810.88			
December	<u>2014</u>	325,655.80			
TOTAL 4th Quarter	\$	<u>712,466.68 \$</u>	4,875.00	1059 + 1096	1/26/2015, 2/17/2015

FEE SCHEDULE (as of JANUARY 1, 2008)

Subject to changes that may occur to 28 U.S.C. §1930(a)(6)

<u>Quarterly Disbursements</u>	<u>Fee</u>	<u>Quarterly Disbursements</u>	<u>Fee</u>
\$0 to \$14,999.....	\$325	\$1,000,000 to \$1,999,999.....	\$6,500
\$15,000 to \$74,999.....	\$650	\$2,000,000 to \$2,999,999.....	\$9,750
\$75,000 to \$149,999.....	\$975	\$3,000,000 to \$4,999,999.....	\$10,400
\$150,000 to \$224,999.....	\$1,625	\$5,000,000 to \$14,999,999	\$13,000
\$225,000 to \$299,999.....	\$1,950	\$15,000,000 to \$29,999,999....	\$20,000
\$300,000 to \$999,999.....	\$4,875	\$30,000,000 or more	\$30,000

* This summary is to reflect the current calendar year's information cumulative to the end of the reporting period

** Should agree with line 3, Form 2-B. Disbursements are net of transfers to other debtor in possession bank accounts

Failure to pay the quarterly fee is cause for conversion or dismissal of the chapter 11 case. [11 U.S.C. Sec. 1112(b)(10)]

In addition, unpaid fees are considered a debt owed to the United States and will be assessed interest under 31 U.S.C. §3717

DEBTOR: Marion Energy Inc

CASE NO: 14-31632

Form 2-G
NARRATIVE
For Period Ending 02/28/2015

Please provide a brief description of any significant business and legal actions taken by the debtor, its creditors, or the court during the reporting period, any unusual or non-recurring accounting transactions that are reported in the financial statements, and any significant changes in the financial condition of the debtor which have occurred subsequent to the report date.

Pursuant to the Stipulation by and between TCS II Funding Solutions, LLC, Castlelake, L.P. and Marion Energy, Inc. Re: DIP Financing and Sale Process, and Related Engagements of Estate Professionals Filed by Marion Energy Inc (Doc.# 78), Rocky Mountain Advisory made a "No Viable Sale Determination" on March 2, 2015. Accordingly, the Debtor is winding down its operations, rejecting its office lease, and working to convey its Clear Creek field to TCS in a sale under section 363(f) of the Bankruptcy Code wherein TCS may credit bid its secured claim. The proposed sale is subject to higher and better bids.

Marion Energy Inc
Bank Reconciliation
February 2015

		DIP Account
Balance per General Ledger		179,387.89
Outstanding Items:		
Nelco Contractors	1098	8,080.25
Gollob Morgan	1099	2,000.00
Enviro Rehab	1100	2,450.00
Brown Insurance	1101	750.00
David Smith	1102	2,500.00
Utah DAQ	1103	2,480.00
		<u>18,260.25</u>
Balance per bank		<u><u>197,648.14</u></u>

Analyzed Business Checking

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Account number: 9882 ■ February 1, 2015 - February 28, 2015 ■ Page 1 of 3

**WELLS
FARGO**

MARION ENERGY INC
OPERATING ACCOUNT
DEBTOR IN POSSESSION
CH 11 CASE # 14-31632 (UT)
2150 S CENTRAL EXPY STE 380
MCKINNEY TX 75070-4068

Questions?

Available by phone 24 hours a day, 7 days a week:
1-800-CALL-WELLS (1-800-225-5935)

Online: wellsfargo.com

Write: Wells Fargo Bank, N.A. (808)
McKinney Towne Crossing
8990 State Hwy 121
McKinney, TX 75070

Account summary**Analyzed Business Checking**

Account number	Beginning balance	Total credits	Total debits	Ending balance
9882	\$354,661.76	\$250,900.00	-\$407,913.62	\$197,648.14

Credits**Electronic deposits/bank credits**

Effective date	Posted date	Amount	Transaction detail
	02/04	900.00	Deposit Made In A Branch/Store
	02/10	250,000.00	WT Seq132664 Castletlake II Lp /Org=Castletlake Lp Srf# IN15021011130932 Trn#150210132664 Rfb# 000024751
		\$250,900.00	Total electronic deposits/bank credits
		\$250,900.00	Total credits

Debits**Electronic debits/bank debits**

Effective date	Posted date	Amount	Transaction detail
	02/02	20.00	Online Transfer Ref #Bbe2Pwh9Qf to 8762827247 on 02/02/2015 0735 Am
	02/02	5,940.85	WT Fed#08488 Zions First Nation /Ftr/Bnf=Dave's Enviro Rehab Srf# IN15020208344663 Trn#150202070346 Rfb# 000000289
	02/06	15,000.00	WT Fed#09875 Zions First Nation /Ftr/Bnf=Bodec Inc. Srf# IN15020606420176 Trn#150206036472 Rfb# 000000290
	02/10	12,000.00	WT Seq#89434 Wheeler Machinery CO GE /Bnf=Wheeler Machinery CO Srf# IN15021011110275 Trn#150210089434 Rfb# 000000291
	02/11	232.86	Client Analysis Svc Chrg 150210 Svc Chge 0115 000005326349882
	02/12	80.55	Marion Energy IN WF Payroll 150213 7135756 Payroll Invoice
	02/12	14,048.67	Wells Fargo Busi Tax Col Payroll Allen 7135756
	02/12	31,802.24	Marion Energy IN WF Payroll 150213 7135756 Payroll DD

WELLS
FARGO**Electronic debits/bank debits (continued)**

Effective date	Posted date	Amount	Transaction detail
	02/17	2,456.76	WT Fed#00066 East Idaho Credit /Ftr/Bnf=Timothy J Dart Srff IN15021711041412 Tm#150217143051 Rfb# 000000292
	02/18	25,000.00	WT Fed#05793 Td Bank, NA /Ftr/Bnf=Douglas Flannery Srff IN15021807482403 Tm#150218054263 Rfb# 000000293
	02/23	8,699.03	WT Fed#01736 Citibank N.A. NEW /Ftr/Bnf=Halliburton Energy Services Srff IN15022308224186 Tm#150223065688 Rfb# 000000294
	02/26	80.55	Marion Energy IN WF Payroll 150227 7135756 Payroll Invoice
	02/26	13,901.80	Wells Fargo Busi Tax Col Payroll Allen 7135756
	02/26	31,802.27	Marion Energy IN WF Payroll 150227 7135756 Payroll DD
		\$181,065.58	Total electronic debits/bank debits

Checks paid

Number	Amount	Date	Number	Amount	Date	Number	Amount	Date
1059	325.00	02/02	1075	75.00	02/06	1087	52.99	02/23
1064*	1,500.00	02/10	1076	15,298.91	02/10	1088	3,473.25	02/23
1065	11,994.00	02/06	1077	10,544.84	02/09	1089	2,618.12	02/24
1066	1,237.50	02/13	1078	6,387.44	02/11	1090	5,257.00	02/24
1067	2,779.44	02/09	1079	1,000.00	02/10	1091	3,751.63	02/24
1068	9,180.82	02/06	1080	3,000.00	02/10	1092	216.52	02/17
1069	18,711.33	02/10	1081	3,338.00	02/17	1093	1,873.40	02/26
1070	2,458.42	02/06	1082	24.82	02/17	1094	1,844.00	02/23
1071	110,302.43	02/24	1083	991.00	02/17	1095	64.00	02/24
1072	224.00	02/05	1084	198.00	02/13	1096	4,550.00	02/24
1073	227.51	02/09	1085	6,385.00	02/17	1097	176.00	02/26
1074	827.67	02/11	1086	15,960.00	02/24			
		\$246,848.04			Total checks paid			

* Gap in check sequence.

\$407,913.62 Total debits**Daily ledger balance summary**

Date	Balance	Date	Balance	Date	Balance
01/31	354,661.76	02/09	296,791.88	02/17	427,054.61
02/02	348,375.91	02/10	495,281.64	02/18	402,054.61
02/04	349,275.91	02/11	487,833.67	02/23	387,985.34
02/05	349,051.91	02/12	441,902.21	02/24	245,482.16
02/06	310,343.67	02/13	440,466.71	02/26	197,648.14
Average daily ledger balance		\$359,773.94			

WELLS
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IMPORTANT ACCOUNT INFORMATION

The following information is provided to help clarify an existing fee waiver associated with Overdraft fees. The benefit has not changed. At the end of our nightly processing, if both your ending daily account balance and your available balance are overdrawn by \$5 or less, any overdraft fee(s) will be waived. This fee waiver is associated with your total overdrawn balance, not the dollar size of the transaction(s) contributing to the overdrawn balance.

NOTICE: Wells Fargo Bank, N.A. may furnish information about accounts belonging to individuals, including sole proprietorships, to consumer reporting agencies. If this applies to you, you have the right to dispute the accuracy of information that we have reported by writing to us at: Overdraft Collections and Recovery PO Box 5058 Portland, OR. 97208-5058. You must describe the specific information that is inaccurate or in dispute and the basis for any dispute with supporting documentation. In the case of information that relates to an identity theft, you will need to provide us with an identity theft report.